

Hite of U.S.G.S has Sonic log
May 26, 1959

FILE NOTATIONS

4 in. N.I.D. File ☒
On S.R. Sheet ☒
Location Map Pinned ☒
Card Indexed ☒
W.R. for State or Fee Land ☐

Checked by Chief ☐
Copy N.I.D. to Field Office ☐
Approval Letter ☐
Disapproval Letter ☐

COMPLETION DATA:

Date Well Completed 4-7-59
OW _____ WW _____ TA _____
GW _____ OS _____ PA ☒

Location Inspected 7-18-59
Bond released _____
State of Fee Land _____

LOGS FILED

Driller's Log 4-20-59

Electric Logs (No.) 3

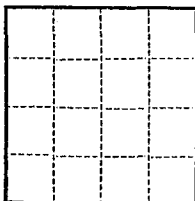
E ☒ I ☐ E-I ☒ GR ☐ GR-N ☐ Micro ☐
Lat. _____ Mi-L _____ Sonic ☒ Others ☐

D. O. DARLEY - 317 Continental Bank Building
Salt Lake City, Utah

SKELLY OIL COMPANY

Church Rock #1
Sec. 26, T. 31 S, R. 23 E.,
San Juan County, Utah

Well Log; Sonic Log; Induction-Electrical



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. Utah 013225

Unit Church Rock Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 27, 1959

Church Rock Unit

Well No. 1 is located 1980 ft. from N line and 1990 ft. from W line of sec. 26

SE 1/4 - NW 1/4 Section 26
(1/4 Sec. and Sec. No.)

31S
(Twp.)

23E
(Range)

S.L.M.
(Meridian)

Wildcat
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is our intention to drill Well No. 1 to an approximate depth of 9,500' to test the Mississippi formation. Our casing program is as follows:

500' of 13-3/8" casing cemented with 500 sacks of cement, to be circulated.

9500' of 5 1/2" casing cemented with 500 sacks of cement.

The designated drilling unit is the SE 1/4 - NW 1/4 of Section 26-31S-23E, San Juan County, Utah.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company _____

Address _____

Box 426

Farmington, New Mexico

By (Signed) P. E. Gosper

Title District Superintendent

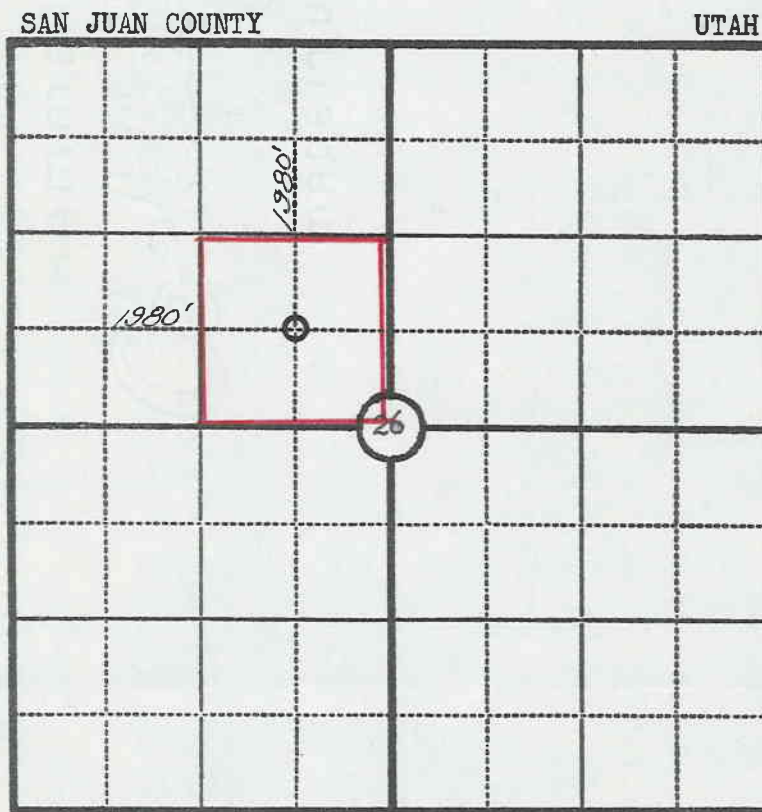
Company SKELLY OIL COMPANY

Lease CHURCH ROCK UNIT Well No. 1

Sec. 26, T. 31 S., R. 23 E., S. 1 M.

Location 1980' FROM THE NORTH LINE AND 1980' FROM
THE WEST LINE.

Elevation.....



Scale—4 inches equal 1 mile.

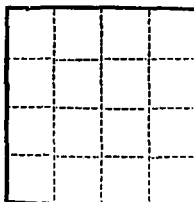
This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

James P. Leese
Registered Land Surveyor.
James P. Leese
Utah Reg. No. 1472

Surveyed 23 January, 19 59

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. Utah 013885
Unit Church Rock Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF <u>Surface</u>	<u>X</u>
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 5, 1959

Church Rock Unit
Well No. 1 is located 1980 ft. from N line and 1980 ft. from W line of sec. 26
SE/4-W/4 Section 26 31S 23E S.L.M.
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6155 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

SPUDDED: 7:00 A.M., January 28, 1959.

Ran & set 13-3/8" OD casing at 834' & cemented w/800 sks. reg. cement, 2% CaCl.
Cement circulated to surface.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company SKELLY OIL COMPANY

Box 426

Address Farmington, New Mexico

By (Signed) P. E. Cosper

Title District Superintendent

LAND OFFICE **Salt Lake City**
LEASE NUMBER **Utah 013885**
UNIT **Church Rock Unit**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Undesignated

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1959.

Agent's address Box 426 Company Skelly Oil Company

Farmington, New Mexico Signed (Signed) P. E. Gosper

Phone Davis 5-9682 Agent's title District Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE/NW/26	31S	23E	1							Drilling 4768'
<p>Orig. & 1 to USGS - Roswell, NM 2 cc - OCC - SLC, Utah</p>										

Orig. & 1 to USGS - Roswell, NM
2 cc - OCC - SLC, Utah

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

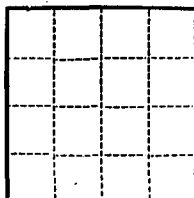
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City
Lease No. Utah 013885
Unit Church Rock Unit

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Report of D.S.T. No. 1 & No. 2.....	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 6, 19 59

Church Rock Unit

Well No. 1 is located 1980 ft. from [N] line and 1980 ft. from [W] line of sec. 26

SE/4-NW/4 Section 26
(1/4 Sec. and Sec. No.)

31S
(Twp.)

23E
(Range)

S.L.M.
(Meridian)

Wildcat
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 6155 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DRILL STEM TEST NO. 1 4544-4560' (Hermosa formation)

Tool open 2 hours with show of air when tool was opened. Left tool open 1 hr., closed & reopened tool for 2nd hr. Recovered 60' of mud w/no shows of oil or gas. 30-min. ISIP 15#, IFP 15#, FFP 45#, 30-min. SIBHP 30#. Hydrostatic pressure in 2290#, out 2275#.

DRILL STEM TEST NO. 2 5012-5044' (Lower Hermosa)

Tool open for 3 hrs. w/fair blow of air. Recovered 3300' of muddy salt water, 29% ppm salt. IFP 160#. FFP 1780#. 30-min. SIBHP 1870#. Hydrostatic pressure in & out 2570#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company SKELLY OIL COMPANY

Box 426
Address Farlington, New Mexico

By _____
Title District Superintendent

LAND OFFICE **Salt Lake City**
LEASE NUMBER **Utah 013885**
UNIT **Church Rock Unit**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Undesignated 15

The following is a correct report of operations and production (including drilling and producing wells) for the month of March 19 59.

Agent's address Box 426 Company Skelly Oil Company

Farmington, New Mexico Signed (Signed) P. E. Cosper

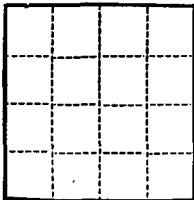
Phone Davis 5-9682 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause, date and result of test for gasoline content of gas)
NW/26	31S	23E	1							Drilling 8300'
g. & l to USGS - Roswell, N.M. s - OCC - SLC, Utah										

Orig. & 1 to USGS - Roswell, N.M.
2 cc - OCC - SLC, Utah

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. Utah 013885
Unit Church Rock Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 6, 1959

Church Rock Unit

Well No. 1 is located 1980 ft. from [N] line and 1980 ft. from [W] line of sec. 26

SE 1/4 - NW 1/4 Section 26
(1/4 Sec. and Sec. No.)

31S
(Twp.)

23E
(Range)

S.L.M.
(Meridian)

Wildcat
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 6155 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This well has been drilled to a total depth of 8441' & no commercial production has been encountered. We propose to plug and abandon this well as follows:

50 sack cement plug	8100' - 8200'
110 sack cement plug	3350' - 3500'
100 sack cement plug	1000' - 1125'
45 sack cement plug	800' - 860'
25 sack cement plug	0' - 25'

Verbal approval to do this work has been given by Mr. Bill Shoger.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

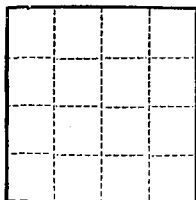
Company SKELLY OIL COMPANY

Box 426

Address Farmington, New Mexico

By (Signed) P. E. Cosper

Title District Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. Utah 013685
Unit Church Rock Unit

71-H
4-14

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Report of D.S.T. No. 3</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 8, 1959

Church Rock Unit

Well No. 1 is located 1980 ft. from [N] line and 1980 ft. from [W] line of sec. 26

SE 1/4 - NW 1/4 Section 26
(1/4 Sec. and Sec. No.)

31S
(Twp.)

23E
(Range)

S.L.M.
(Meridian)

Wildcat
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 6155 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DRILL STEM TEST NO. 3 8361-8441' (Mississippian formation)

Used 1000' water blanket, 3/4" BHC & 3/4" top opening. Tool open 2 hrs. w/good blow of air immediately, blow continued as good to weak blow for 1 hr. & 10 min. & died. Recovered 1000' water blanket, 5220' of formation water. Formation water tested 85,800 PPM salt. No show of oil or gas. Hydrostatic pressure in 4835', out 4765'. IFF 1905#, PFF 2900#, 30 min. SIBHP 2900#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company SKELLY OIL COMPANY

Box 426

Address Farmington, New Mexico

By (Signed) P. E. Cosper

Title District Superintendent

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

PLUGGING METHODS AND PROCEDURE: - The methods and procedure for plugging a well shall be as follows: (a) The bottom of the hole shall be filled to, or a bridge shall be placed at, the top of each producing formation open to the well bore, and in either event a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.

(b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.

(c) A plug shall be placed at or near the surface of the ground in each hole.

(d) The interval between plugs shall be filled with heavy mud laden fluid.

(e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

Field or Pool Wildcat County San Juan
Lease Name Church Rock Unit Well No. 1 Sec 26 Twp 31S Range 23E
Date well was plugged April 7, 19 59

Was the well plugged according to regulation of the Commission? Yes

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole. (giving size, top and bottom elevations of each section of abandoned casing)

Went in hole with open-ended drill pipe & spotted cement plugs as follows: 8200-8100'-50 sks., 3500-3350'-110 sks., 1125-1000'-100 sks. Spotted 200 gals. Halliburton MCA acid at 834-870', let set 15 min. & circulated out of hole. Spotted cement plugs as follows: 860-800'-45 sks., 25' - surface - 25 sks. All spaces between plugs filled with heavy mud-laden fluid. Installed 4" pipe marker 4' above ground level.

Operator SKELLY OIL COMPANY

Box 426

Address Farmington, New Mexico

P. E. Cosper
P. E. Cosper, District Superintendent

AFFIDAVIT

STATE OF NEW MEXICO

COUNTY OF SAN JUAN

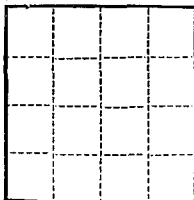
Before me, the undersigned authority, on this day personally appeared P. E. Cosper known to me to be the person whose name is subscribed to the above instrument who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me this 9th day of April, 19 59.

My Commission Expires: August 19, 1960

[Signature]
(Notary Public)

INSTRUCTIONS: Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Room 105, Capitol Bldg, Salt Lake City 14, Utah.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. Utah 013885

Unit Church Rock Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 9, 1959

Church Rock Unit

Well No. 1 is located 1920 ft. from N line and 1980 ft. from W line of sec. 26

SE/4-NW/4 Section 26
(1/4 Sec. and Sec. No.)

31S
(Twp.)

23E
(Range)

S.L.M.
(Meridian)

Wildcat
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 6155 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Went in hole with open-ended drill pipe & spotted cement plugs as follows: 8200-8100' - 50 sks., 3500-3350' - 110 sks., 1125-1000' - 100 sks. Spotted 200 gals. Halliburton MCA acid at 834-870', let set 15 min. & circulated out of hole. Spotted cement plugs as follows: 860 - 800' - 45 sks., 25' - surface - 25 sks.

All spaces between plugs filled w/heavy mud-laden fluid. Installed 4" pipe marker 4' above ground level. Plugged, abandoned & officially completed 4/7/59.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company SKELLY OIL COMPANY
Box 426

Address Farmington, New Mexico

By (Signed) P. E. Cosper

Title District Superintendent

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

✓ES, IES & SL SENT O.C.C. SALT LAKE CITY
4/17/59-deb U.

U. S. LAND OFFICE Salt Lake City

SERIAL NUMBER Utah 013885

LEASE OR PERMIT TO PROSPECT -----

Church Rock Unit

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Skelly Oil Company Address Box 426 - Farmington, New Mexico

Lessor or Tract Church Rock Unit Field Wildcat State Utah

Well No. 1 Sec. 26 T. 31S R. 23E Meridian S.L.M. County San Juan

Location 1980 ft. S. of N. Line and 1980 ft. E. of W. Line of Section 26 ----- Elevation 6155!
(Derrik floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed (Signed) P. E. Cooper

Date April 13, 1959 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling ----- January 28, 1959 ----- Finished drilling ----- April 6 1959 -----

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____

No. 2, from _____ to _____

CASING RECORD

OD	Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
								From—	To—	
13-3/8"	40#	8R	H-40	826'	Cement, guide					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
3/8"	834	800	Halliburton		

PLUGS AND ADAPTERS

Heaving plus Material

Length

Depth set

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

OLD | MARK

OLD | MARK

OLD | MARK

OLD | MARK

OLD | MARK

OLD | MARK

OLD | MARK

OLD | MARK

OLD | MARK

OLD | MARK

OLD | MARK

OLD | MARK

OLD | MARK

OLD | MARK

OLD | MARK

OLD | MARK

OLD | MARK

OLD | MARK

OLD | MARK

OLD | MARK

OLD | MARK

OLD | MARK

OLD | MARK

Copy for Doc

MEMO

Re: Date: 4/22/59

Well: Skelly Church Rock #1

Location: Sec. 26, T. 31 S, R. 23 E, San Juan County, Utah

Status: P & A

Remarks: Rig still on location. Reserve pit not covered.

H. G. Henderson

HGH/cp

cc: Phil McGrath

USGS

Farmington, New Mexico

Doc - The SR of Aban is in file rec'd Apr 14,
but no later memo of your inspection O.K.
Subsequent to this memo - nor anything from
McGrath in file. Has final inspection been
made - and job O.K.?

Chas H

7/20/59.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER Utah 013885
UNIT Church Rock Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Undesignated

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1959,

Agent's address Box 426 Company Skelly Oil Company

Farmington, New Mexico Signed (Signed) P. E. Cosper

Phone Davis 5-9682 Agent's title District Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE/NW/2631S		23E	1							Plugged and Abandoned April 7, 1959 LAST REPORT
<p>Orig. & 1 cc to USGS - Roswell, N.M.</p> <p>2 cc - OCC - SLC, Utah ✓</p>										

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

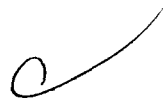
_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

SKELLY CARRCH ROCK No. 1
SEC 26 - 315 - 23E
SAN JUAN Co.

7/18/59

PITS FILLED
RIG REMOVED
LOCATION CLEAN
MARICER SET $\frac{1}{2}$ CMTD
GOOD JOB



D. D. Henderson



SKELLY OIL COMPANY

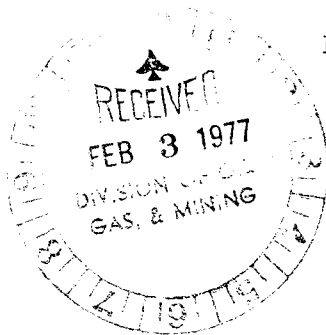
CIRCULATE TO:
DIRECTOR
PETROLEUM ENGINEER
MINE COORDINATOR
ADMINISTRATIVE ASSISTANT
ALL

RETURN TO: *Getty Oil*
CORPORATION

ADDRESS REPLY TO:
1088 LINCOLN TOWER BUILDING
1860 LINCOLN STREET
DENVER, COLORADO 80203

DENVER E & P DISTRICT

February 1, 1977



Re: Merger of Skelly Oil Company
and Getty Oil Company

Utah Division of Oil and Gas Conservation
1588 West, North Temple
Salt Lake City, Utah 84116

Gentlemen:

Effective at midnight, Eastern Standard Time, January 31, 1977, Skelly Oil Company ("Skelly") was merged with and into Getty Oil Company ("Getty"), with Getty being the surviving corporation. Both corporations were Delaware corporations and the merger took place under the laws of the State of Delaware.

Getty, as the surviving corporation, by operation of law and without further act or deed, became vested with all the properties, rights, powers and interests belonging to or due to Skelly, and Getty became bound by all restrictions, obligations, duties and limitations with respect to such properties, rights, powers and interests formerly belonging to Skelly and by all other debts, liabilities and duties of Skelly, and they may be enforced against Getty to the same extent as if originally incurred or contracted by it.

Please note your records to reflect the merger as of the aforementioned effective date and henceforth please cause all notices, communications, correspondence, billings and payments to be made to Getty Oil Company. However, all of these should be sent to the address of the former Skelly office and to the attention of the former Skelly personnel with whom you have previously dealt, except as you are otherwise specifically notified.

Very truly yours,

GETTY OIL COMPANY

By *R. D. Morris*
District E & P Manager